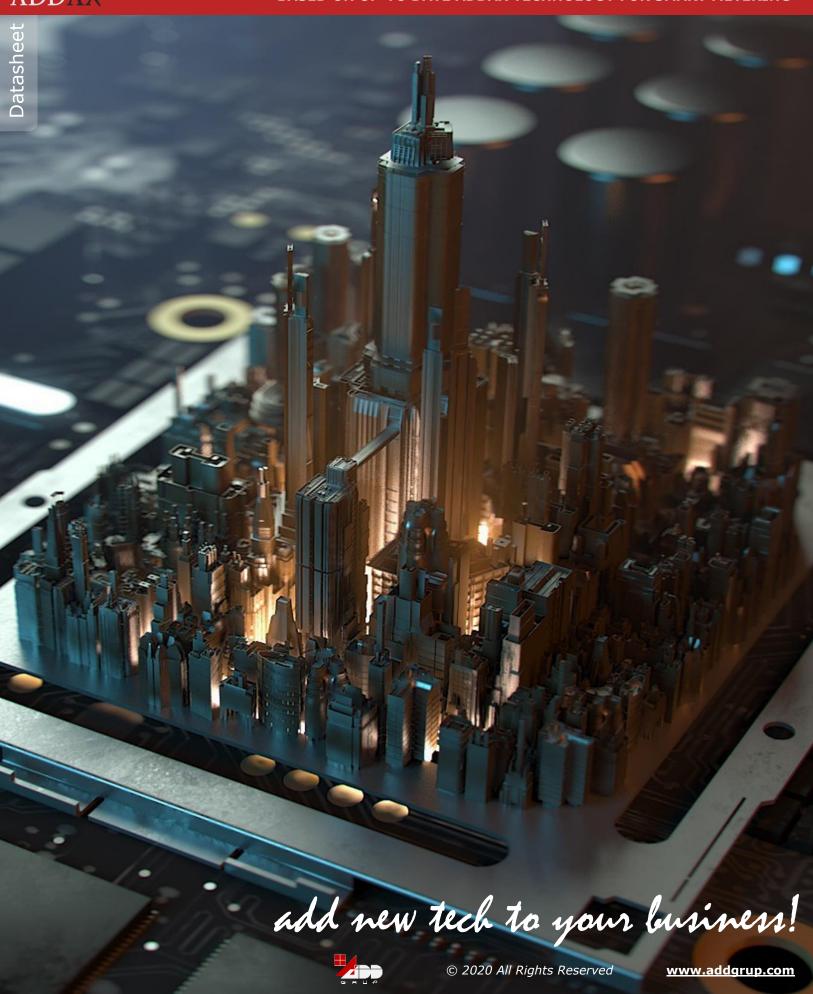


ADVANCED SERIES METERS

BASED ON UP-TO DATE ADDAX TECHNOLOGY FOR SMART METERING





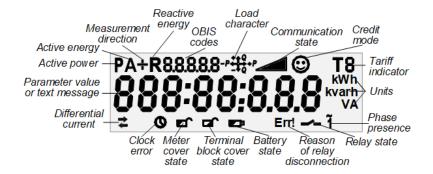
AD11A.1/AD11A.2/AD11A.8

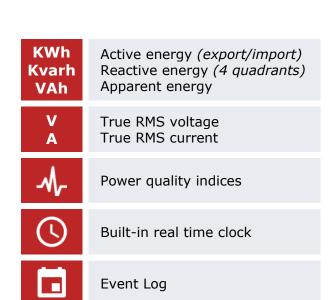
DIRECT CONNECTED
MULTI-FUNCTION & MULTI-TARIFF
SINGLE-PHASE ELECTRONIC METER
DESIGNED
FOR USE IN AMI/AMR SYSTEM

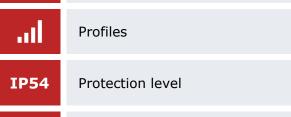
OVERALL VIEW



DISPLAY INDICATIONS









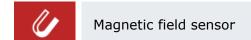


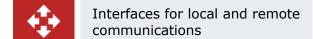
Optical port	

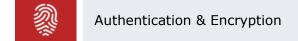


Basic and extra relay

\odot	Sensor of terminal block cover
(×)	openina







FUNCTIONALITY

DLMS/COSEM SUPPORT

- Standard data model
- Standard communication protocols
- Interoperability.

MEASURED QUANTITIES

- Active energy, class B, export/import;
- Reactive energy, class 2, 4 quadrants
- Apparent energy;
- Active/reactive power, apparent power;
- Phase voltage/current, instantaneous value (True RMS, integration period 1 s)
- Voltage angle values relative to the voltage in first phase and phase currents relative to relevant phase voltages.

METERING DATA

- · Actual meter readings
- Periodic (billing) meter readings: Day, week, decade, month
- Interval meter readings: 15', 30', 60'
- Timestamp.

MULTI-RATE METERING

- Up to 6 tariff registers, flexible adjustment of tariff intervals
- Up to 12 changeovers per day
- Tariff indicator is displayed on LCD and transmitted to an external system
- Active and passive tariff plans, configurable activation time of the passive tariff plan.

CALENDAR

- Up to 12 seasons per year
- Up to 7 daily profiles per week
- Up to 30 special days per year
- Support of movable holidays.

DATA STORAGE

- Non-volatile memory;
- Capacity depends on data type and number of parameters;
- Up to 3 interval profiles and 1 billing profile. For example:
- 15 minutes interval profile: 6 parameters for about 63 days
- hourly interval profile: 6 parameters for about 13 days
- monthly billing profile: 6 parameters for about 110 months
- Voltage¤t profile for 10-min RMS phase voltage/current based parameters – 15 days
- Power quality profile, for example for week measuring period - 6
- Asynchronous profile, last entries.
- Based on FIFO mechanism.

METER PARAMETERIZATION

- Remote (via communication channel) or local (via optical port)
- Access rights assignment from HES Events registering.

EVENTS & ALARMS HANDLING

- Continuous control of current state of meter functional nodes and alarms/events
- Standard set of events processing including: registration in special logs and registers, event report sending, states displaying
- Different types of event logs
- Asynchronous sending of Event Notification can be configured for specific events.

OPERATING MODES

- Normal mode
- Energy saving mode real time clock, opening sensors, and data displaying are active.

POWER QUALITY CONTROL

- Quality indexes:
 - average voltage
 - voltage sags and swells
- outages
- network frequency
- THD for voltage/current harmonics
- Remote or local configuring of parameters thresholds and control actions
- Events registering.

THRESHOLDS MANAGEMENT

- Threshold for active power, active power demand, current/voltage (per phase), differential current (direct connected meters only)
- Remote or local configuring of parameters thresholds
- Possibility to disconnect consumer from the network, when a threshold is crossed
- Events registering.

FRAUD & THEFT PROTECTION

- · Continuous monitoring, including sleep mode time
- Fraud types under control:
- meter cover opening
- terminal block cover opening
- inadmissible differential current
- reverse meter connection;
- detection of strong external magnetic field
- Reed switch for magnetic field detection
- · Events registering.

INFORMATION SECURITY

- Communication encryption (AES-GCM-128 security suite)
- Data access according to access rights stated
- Firmware protection
- Events registering.

METER SELF-CONTROL

- Built-in test for continuous self-control
- · Quick response on severe error
- Events registering.

DATA TRANSMISSION

- Data transmission on demand or by schedule
- Request types:
 - Remote HES request (via communication channel)
- Local Hand Held Unit request (via optical port).

SOFTWARE UPGRADE

- Remote (via communication channel) or local (via optical port)
- Image Block Transfer Mechanism is used.

POWER LOAD CONTROL

- Basic relay (80-100 A)
- · Control modes:
- remote (by command)
- local (by schedule)
- manual by push button
- Basic relay status displayed on the meter LCD
- Up to 2 extra relay (5 A) to control external contactors of consumer's appliances
- Events registering.

BUILT-IN CLOCK

- Real Time Clock (RTC), accuracy 0,5 s. per day
- IEC 62052-21 standard compliant
- External synchronization.

BUILT-IN DISPLAY

- LCD, 8 digits, configurable decimal place (up to 3 digits)
- · Special symbols, data identification according to IEC 62056-61 (OBIS)
- · Service and client lists of parameters to be displayed
- Manual and automatic modes of screens scrolling
- Display self-testing
- Configurable backlight mode.

TEST OUTPUTS

- Outputs: 2 optical outputs (LEDs), optical port
- Parameters under control: active energy, reactive energy.



FUNCTIONALITY

BACKUP POWER SUPPLY

- Supports clock/meter operation when the power is off
- Supercapacitor/Battery
- Battery lifetime not less than 15 years.

PUSH BUTTON

Used for different purposes:

- To manually disconnect/reconnect the customer's load
- To scroll the meter screens
- To view on data LCD when the power is off.

POWER LINE COMMUNICATION (PLC)

- Built-in OFDM PLC modem
- ITU-T G.9904 (PRIME), ITU-T G.9903 (G3-PLC) standards compliant
- PLC features:
 - CENELEC A Band and FCC Band
 - EMC standards compliance
- Auto-discovery
- Repeating.

OPTIONAL INTERFACES FOR LOCAL OR REMOTE COMMUNICATION

• RF Communication:

- Built-in RF modem with internal antenna
- Provides communication channel between the meter and HES as a part of hybrid PLC+RF solution
- Modulation: FSK
- G3-PLC compliant MAC layer
- Upper layers: 6LoWPAN, IPv6, UDP, DLMS
- Carrier frequency: MHz subrange.

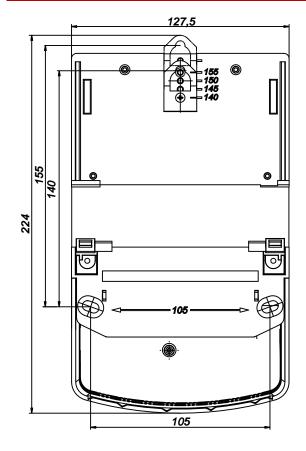
• RS-485 interface:

- Meets EIA/TIA-485A standard;
- Baud rate up to 38400 bps;
- Provides communication with with external devices
- Serves as a link between the meter and the extension communication module
- Placed under the meter terminal block cover.

OPTICAL PORT

- IEC 62056-21 standard compliant
- Data transmission rate up to 115200 bps
- Access rights determined by security features on access levels
- Password protected
- Possibility to block logging after a number of failed login attempts
- Intended for direct data exchange, meter parameterization and firmware upgrade.

METER FIXING ELEMENTS AND DIMENSIONS





TECHINCAL SPECIFICATIONS

B (1)

5/10 A

2

Accuracy	class:
 Active 	energy

- Active energy - Reactive energy

Reference current, Iref (depending on the meter model)

Maximum current, Imax

(depending on the meter model)

60/80/100 A

Minimum current:

- Active energy 0.05 Iref
- Reactive energy 0.05 Iref

Starting current:

- Active energy 0.004 Iref - Reactive energy 0.005 Iref

Reference voltage, Un $1\times120/208 \text{ V}$; (depending on the meter model) $1\times230/400 \text{ V}$;

Voltage range 0.7 Un ... 1.2 Un

Reference frequency 50 Hz (± 2 %)

Meter constant:

Active energy 500/1 000 imp/kWh
 Reactive energy 500/1 000 imp/kvarh

Temperature range -40°C ... +70°C

Internal clock quartz crystal 32 kHz

Clock accuracy (at 25°C) (IEC 62052-21) $\leq 0.5 \text{ s} / 24 \text{ h}$

Communication interfaces bit rates up to 21-64 kbps (PRIME) (with coding, on physical layer) 20-46 kbps (G3-PLC)

Inherent consumption of current circuit, not more (IEC 62053-61)

Inherent consumption of voltage circuit, active/total, per phase,

active/total, per phase, 2 W / 10 VA not more than (IEC 62053-61)

Insulation strength (IEC 61010-1-90) 4 kV, 50 Hz, 1 min

Shock voltage (IEC 60060-1) 8 kV, 1.2/50 μs

Electrostatic discharge (IEC 61000-4-2) 15 kV

High frequency radiant field (IEC 61000-4-3) ≥ 30 V/m

High frequency interferences (IEC 61000-4-4)

Surge immunity test (IEC 61000-4-5) 6 kV

IP rating IP54

Mechanical class M1

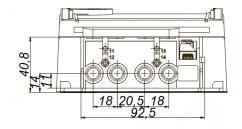
Electromagnetic class E2

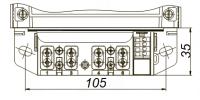
Mean total lifetime, not less 20 years

MTBF, less than, per year 0.5 %

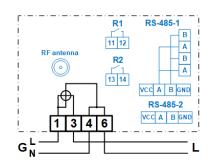
Dimensions 127.5 x 213,5 x 62 mm

TERMINAL BLOCK DIMENSIONS

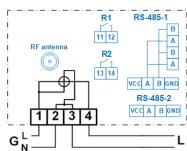




CONNECTION DIAGRAM



IEC



ANSI

DESIGN FEATURES

DESIGN

Compliance to DIN 43857 standard specifications

HOUSING

Light-tone non-flammable polycarbonate

MOUNTING

 By 3 fixing points or on DIN rail (35 mm)

CONTACT US



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Phone: +373 (0) 22 930012 **Fax:** +373 (0) 22 930012

E-mail: info@addgrup.com
Web: www.addgrup.com



SELECTION GUIDE

Parameters		AD11A.1											AD11A.2	AD11A.8
Parar	neters	7-1	8-1	9-1	10-1	11-1	12-1	13-1	14-1	15-1	16-1	17-1	3-1	10-1
	1×230	Ø	0	Ø	Ø	•	0	•	•	•	0	•	Ø	
Unom, V	1×120													•
Inom, A	5	•	0	•	Ø	•	•	•	•	•	Ø	Ø	②	•
IIIOIII, A	60													
Imax, A	80	0	0	•	•	0	•	•	•	•	•	•		0
IIIIaa, A	100												•	
F 11-	50	9	0	9	Ø	0	•	0	0	9	0	0	0	
Fnom, Hz	60													•
									-	Ī				
Basic relay, A	80	_	0	•	0	0	•	•	0	_	•	0		_
	100	0								0			•	0
Additional relay		+	+	+	+	+	+	+	+	+		+		+
Power backup	Battery	•	•	•	•	•	•	•	Ø	•	Ø	Ø	•	•
	Supercap.		0	0										
						-				-				
Main comm. channel	PRIME, G3-PLC	•	•	•		•	•	•	•	•	•		•	•
	Hybrid PLC-RF				•							•		
Extension comm	n. port	+	RS-485	RS-485-1	RS-485	+	+	RS-485	RS-485	+	RS-485	RS-485	RS-485-1	RS-485



^{☐ —} replaceable battery

☐ — negotiable option, up to 2 additional relays